

reducing the maximum usage charges and eliminating the associated footnotes from the referenced tariff sheets.

Any person desiring to protest said filing should file a motion protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with § 385.214 of the Commission's Rules and Regulations. All such protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 94-12052 Filed 5-16-94; 8:45 am]

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**[Docket No. RP92-226-005]**

**Kern River Gas Transmission; Notice of Proposed Changes in FERC Gas Tariff**

May 11, 1995.

Take notice that on May 5, 1995, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective on May 1, 1995:

Third Revised Sheet No. 5  
Third Revised Sheet No. 6  
First Revised Sheet No. 125  
Original Sheet No. 126  
Original Sheet No. 127 through 199

Kern River states that the revised tariff sheets implement the October 19, 1994 Stipulation and Agreement in this proceeding, approved by Commission orders dated January 25, 1995 and April 4, 1995, to reflect the Post-Restructuring Settlement Rates and the changes to Kern River's interruptible transportation revenue crediting provision, as provided for in the Settlement. Kern River requests that the Commission grant any and all waivers necessary to make the revised tariff sheets effective on May 1, 1995.

Kern River states that copies of the filing were served upon Kern River's jurisdictional customers, all affected state commissions, and the parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests

should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12057 Filed 5-16-95; 8:45 am]

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**[Docket No. RP95-287-000]**

**Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Tariff**

May 11, 1995.

Take notice that on May 8, 1995, Mississippi River Transmission Corporation (MRT) submitted for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 163  
First Revised Sheet No. 164  
First Revised Sheet No. 167  
First Revised Sheet No. 168  
First Revised Sheet No. 169  
First Revised Sheet No. 170

MRT states that the tariff sheets submitted reflect revisions to MRT's capacity release provisions consistent with the Commission's Final Rule in Order No. 577, and that they also reflect other minor revisions to MRT's capacity release tariff provisions, including changing all times for posting and bidding for releases to Central Time.

MRT requests waiver of the notice requirement of Section 154.22 of the Commission's Regulations to permit Sheet Nos. 169 and 170 reflecting Order No. 577 changes to become effective on May 4, 1995, which is the date Order No. 577 became effective. MRT requests an effective date of June 8, 1995 for all other tariff sheets submitted.

MRT states that copies of its tariff filing were mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such motions and protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12053 Filed 5-16-95; 8:45 am]

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**[Docket No. RP95-286-000]**

**National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff**

May 11, 1995.

Take Notice that on May 8, 1995, National Fuel Gas Supply Corporation (National), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to be effective June 1, 1995:

First Revised Sheet No. 147  
First Revised Sheet No. 154  
Second Revised Sheet No. 255  
First Revised Sheet No. 256

National states that First Revised Sheet No. 154 is being filed to reflect the Commission's modifications to § 284.243(h) of its capacity release regulations in Order No. 577.

National states that Second Revised Sheet No. 255 and First Revised Sheet No. 256 are being filed to eliminate affiliate transaction data from National's request for service form in accordance with Order No. 566. National further states that First Revised Sheet No. 147 is being filed because the Order No. 566 series of orders made certain sections incorrect.

National states that it is serving copies of the filing to its firm customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before May 18, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12054 Filed 5-16-95; 8:45 am]

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[Docket No. ER95-824-000]

**Puget Sound Power & Light Company; Notice of Filing**

May 11, 1995.

Take notice that on April 4, 1995, Puget Sound Power & Light Company tendered for filing an Agreement Providing for Termination of Agreement for Assignment and for Exchange of Power between Puget and Public Utility District No. 1 of Grays Harbor County, Washington (the "District") executed as of March 2, 1995 (the "Exchange Agreement"). A copy of the filing was served upon the District.

Puget states that the Exchange Agreement relates to the exchange and scheduling by Puget and the District of the District's Centralia Project output share, the sale by Puget to the District of reserve capacity, and the provision by Puget of certain associated services, all pursuant to the terms of the Exchange Agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12060 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-654-001]

**Texas Eastern Transmission Corporation; Notice of Amended Application**

May 11, 1995.

Take notice that on May 9, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court,

Houston, Texas 77056-5310, filed in Docket No. CP94-654-001, an amended application, pursuant to Section 7(c) of the Natural Gas Act (NGA) and Section 157.7 of the Commission's Regulations, for a certificate of public convenience and necessary to construct, own, and operate certain incremental pipeline facilities necessary to render firm transportation service to PECO Energy Company (PECO) and UGI Utilities, Inc. (UGI). Firm transportation service will be provided under Texas Eastern's Part 284, open-access blanket transportation certificate, and the terms and conditions of Texas Eastern's Rate Schedule FT-1. Texas Eastern also requests authorization to charge a NGA Section 7 initial rate that is a separately-stated incremental rate.

Texas Eastern filed its original application on July 12, 1994, and proposed to construct facilities in two phases to provide firm transportation for: Eastern Shore Gas Company (Eastern Shore), PECO, and UGI (Phase I); and South Jersey Natural Gas Company (South Jersey) (Phase II). Eastern Shore, PECO, and South Jersey intended to utilize their capacity to transport volumes of gas from the Riverside Gas Storage Company (Riverside) storage facility, pending in Docket No. CP94-292-000. South Jersey declined to execute a precedent agreement, and Texas Eastern filed its "Notice of Withdrawal" of the Phase II facilities on August 31, 1994. Since that time, Texas Eastern has been notified that Riverside's storage project will not be in service in the 1995-96 winter heating season, as originally contemplated.

As a result, Eastern Shore has withdrawn from the project, and PECO has agreed to a corresponding increase of 2,000 dekatherms per day (Dth/d) in its contract quantity for a total of 29,210 Dth/d to be transported on the incremental facilities proposed to be constructed by Texas Eastern between Uniontown, Pennsylvania and Doylestown, Pennsylvania. PECO has made alternate permanent upstream arrangements for storage service and for the transportation of the gas to Uniontown, Pennsylvania.

There is no change in UGI's proposed firm transportation service, or in the proposed total incremental capacity. The proposed facilities are also unchanged from the original application; except that the 4.05 miles of 36-inch pipeline loop in Greene County, Pennsylvania has been eliminated, and the capacity at the meter and regulating station in Bucks County, Pennsylvania has been increased to 50,000 Dth/d (without

physical modification of the original design).

Pursuant to the Amended

Application, Texas Eastern proposes to construct: 7.22 miles of 36-inch pipeline replacement in Fayette, Bedford, and Bucks Counties, Pennsylvania; and a new meter and regulating station in Bucks County, Pennsylvania. The estimated total cost of the proposed facilities is \$22,019,000. Based upon the proposed cost of the facilities, Texas Eastern proposes an initial incremental monthly reservation charge of \$10.896 per Dth/d beginning November 1, 1995.

Any person desiring to be heard or to make any protest with reference to said amended application should on or before May 25, 1995, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed need not file again.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-12062 Filed 5-16-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-753-001]

**United Cities Gas Company; Notice of Application To Amend**

May 11, 1995.

Take notice that on May 9, 1995, United Cities Gas Company (United Cities), 5300 Maryland Way, Brentwood, Tennessee 37027, filed in Docket No. CP94-753-001 an application to amend the existing authorization issued in Docket No. CP94-753-000 to substitute Woodward Marketing, L.L.C. (Woodward) for Sonat Marketing Company (Sonat) as the potential lessee of certain storage capacity in the Barnsley Storage Field in Kentucky, as provided by Section 7(c) of the Natural Gas Act, all as more fully set forth in the application to amend which is on file with the Commission and open to public inspection.